

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,655	--	--	6,243	621	455	15,681	3,383	0
Hydrocarbon Gas Liquids	5,022	-21	409	192	--	-321	711	2,055	3,158
Natural Gas Liquids	5,022	-21	139	173	--	-353	711	2,055	2,900
Ethane	1,874	--	4	--	--	72	--	314	1,492
Propane	1,666	--	252	110	--	-30	--	1,174	883
Normal Butane	457	--	-99	54	--	-380	293	342	157
Isobutane	434	--	-17	9	--	1	218	6	201
Natural Gasoline	591	-21	--	0	--	-15	201	219	166
Refinery Olefins	--	--	271	20	--	32	--	--	259
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	281	15	--	-10	--	--	306
Normal Butylene	--	--	-10	4	--	42	--	--	-48
Isobutylene	--	--	-1	--	--	-1	--	--	0
Other Liquids	--	1,199	--	1,413	264	-72	2,352	440	155
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,199	--	55	55	-26	1,189	146	0
Hydrogen	--	--	--	--	196	--	196	--	0
Oxygenates (excluding Fuel Ethanol)	--	90	--	5	-36	5	--	54	0
Renewable Fuels (including Fuel Ethanol)	--	1,109	--	49	-105	-31	992	92	0
Fuel Ethanol ⁵	--	998	--	17	-26	-40	942	87	0
Renewable Fuels Except Fuel Ethanol	--	111	--	33	-79	9	50	5	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	762	--	198	197	210	157
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	596	209	-244	964	84	0
Reformulated	--	0	--	287	296	54	528	1	0
Conventional	--	0	--	308	-87	-298	436	83	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	2	--	-2
Finished Petroleum Products	--	5	19,359	731	-113	-568	--	3,091	17,458
Finished Motor Gasoline	--	5	10,254	114	-183	10	--	843	9,337
Reformulated	--	--	3,253	--	-294	0	--	--	2,960
Conventional	--	5	7,001	114	111	11	--	843	6,377
Finished Aviation Gasoline	--	--	13	1	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,653	148	--	-146	--	222	1,726
Kerosene	--	--	16	9	--	16	--	7	2
Distillate Fuel Oil ⁵	--	--	4,793	178	70	-375	--	1,192	4,222
15 ppm sulfur and under	--	--	4,463	177	70	-397	--	904	4,203
Greater than 15 ppm to 500 ppm sulfur	--	--	128	0	--	-10	--	129	10
Greater than 500 ppm sulfur	--	--	201	1	--	32	--	160	10
Residual Fuel Oil ⁶	--	--	340	116	--	-11	--	146	320
Less than 0.31 percent sulfur	--	--	51	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	40	53	--	-20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	248	63	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	248	11	--	4	--	--	256
Naphtha for Petro. Feed. Use	--	--	132	9	--	1	--	--	139
Other Oils for Petro. Feed. Use	--	--	117	2	--	2	--	--	116
Special Naphthas	--	--	32	17	--	-5	--	--	54
Lubricants	--	--	171	75	--	29	--	87	130
Waxes	--	--	5	6	--	1	--	5	5
Petroleum Coke	--	--	805	8	--	6	--	562	244
Marketable	--	--	586	8	--	6	--	562	25
Catalyst	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil	--	--	325	47	--	-96	--	25	444
Still Gas	--	--	623	--	--	--	--	--	623
Miscellaneous Products	--	--	81	0	--	-1	--	3	79
Total	17,677	1,182	19,769	8,580	771	-505	18,744	8,969	20,772

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.